



NOT TO BE USED FOR TITLE V APPLICATIONS

**PROCESS OR FUEL BURNING
 SOURCE DESCRIPTION**

APC21(& 24)

PLEASE TYPE OR PRINT, SUBMIT IN DUPLICATE AND ATTACH TO THE PERMIT APPLICATION.

1. ORGANIZATION NAME		/// FOR	APC COMPANY-POINT NO.
2. EMISSION SOURCE NO. (AS ON PERMIT APPLICATION)	SIC CODE	/// APC	APC PERMIT/LOG NO.

3. DESCRIPTION OF PROCESS OR FUEL BURNING UNIT

4. NORMAL OPERATION: →	HOURS/DAY	DAYS/WEEK	WEEKS/YEAR	DAYS/YEAR
5. PERCENT ANNUAL THROUGHPUT: →	DEC.-FEB.	MARCH-MAY	JUNE-AUG.	SEPT.-NOV.

6. TYPE OF PERMIT APPLICATION

(CHECK BELOW ONE ONLY)

PROCESS SOURCE: APPLY FOR A SEPARATE PERMIT FOR EACH SOURCE. (CHECK AT RIGHT, AND COMPLETE LINES 7, 8, 13, AND 14).	()
PROCESS SOURCE WITH IN-PROCESS FUEL: PRODUCTS OF COMBUSTION CONTACT MATERIALS HEATED. APPLY FOR A SEPARATE PERMIT FOR EACH SOURCE. (CHECK AT RIGHT, AND COMPLETE LINES 7, 8, AND 10 THROUGH 14)	()
NON-PROCESS FUEL BURNING SOURCE: PRODUCTS OF COMBUSTION DO NOT CONTACT MATERIALS HEATED. COMPLETE THIS FORM FOR EACH BOILER OR FUEL BURNER AND COMPLETE AN EMISSION POINT DESCRIPTION FORM (APC 22) FOR EACH STACK. (CHECK AT RIGHT, AND COMPLETE LINES 9 TO 14)	()

7. TYPE OF OPERATION: CONTINUOUS, ()

BATCH ()

NORMAL BATCH TIME

NORMAL BATCHES/DAY

8. PROCESS MATERIAL INPUTS AND IN-PROCESS SOLID FUELS	DIAGRAM* REFERENCE	INPUT RATES (POUNDS/HOUR)		/	(FOR APC USE ONLY) SCC CODE
		DESIGN	ACTUAL		
A.				/	
B.				/	
C.				/	
D.				/	
E.				/	
F.				/	
G.				/	
TOTALS				/	

* A SIMPLE PROCESS FLOW DIAGRAM MUST BE ATTACHED.

(OVER)

9. BOILER OR BURNER DATA: (COMPLETE LINES 9 TO 14 USING A SEPARATE FORM FOR EACH BOILER)					
BOILER NUMBER	STACK NUMBER**	TYPE OF FIRING***	RATED BOILER HORSEPOWER	RATED INPUT CAPACITY (10 ⁶ BTU/HR)	OTHER BOILER RATING (SPECIFY CAPACITY AND UNITS)
BOILER SERIAL NO.		DATE CONSTRUCTED	DATE OF LAST MODIFICATION (EXPLAIN IN COMMENTS BELOW).		

** BOILERS WITH A COMMON STACK WILL HAVE THE SAME STACK NUMBER.
 *** CYCLONE, SPREADER (WITH OR WITHOUT REINJECTION), PULVERIZED (WET OR DRY BOTTOM, WITH OR WITHOUT REINJECTION), OTHER STOKER (SPECIFY TYPE), HAND FIRED, AUTOMATIC, OR OTHER TYPE (DESCRIBE BELOW IN COMMENTS).

10. FUEL DATA: (COMPLETE FOR A PROCESS SOURCE WITH IN-PROCESS FUEL OR A NON-PROCESS FUEL BURNING SOURCE)							
PRIMARY FUEL TYPE (SPECIFY)			STANDBY FUEL TYPE(S) (SPECIFY)				
FUELS USED	ANNUAL USAGE	HOURLY USAGE		% SULFUR	% ASH	BTU VALUE OF FUEL	(FOR APC ONLY) SCC CODE
		DESIGN	AVERAGE				
NATURAL GAS:	10 ⁶ CUFT	CUFT	CUFT	/ / / / / / / /	/ / / / / / / /	1,000	
#2 FUEL OIL:	10 ³ GAL	GAL	GAL		/ / / / / / / /		
#5 FUEL OIL:	10 ³ GAL	GAL	GAL		/ / / / / / / /		
#6 FUEL OIL:	10 ³ GAL	GAL	GAL		/ / / / / / / /		
COAL:	TONS	LBS	LBS				
WOOD:	TONS	LBS	LBS	/ / / / / / / /	/ / / / / / / /		
LIQUID PROPANE:	10 ³ GAL	GAL	GAL	/ / / / / / / /	/ / / / / / / /	85,000	
OTHER (.SPECIFY TYPE & UNITS.):							

11. IF WOOD IS USED AS A FUEL, SPECIFY TYPES AND ESTIMATE PERCENT BY WEIGHT OF BARK

12. IF WOOD IS USED WITH OTHER FUELS, SPECIFY PERCENT BY WEIGHT OF WOOD CHARGED TO THE BURNER.

13. COMMENTS

14. SIGNATURE	DATE
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INSTRUCTIONS

FOR PROCESS OR FUEL BURNING SOURCE DESCRIPTION APC 21 (& 24)

This form should be completed for all new process and boiler permit applications and all renewals where source conditions have changed since the previous application. This form need not be completed for permit renewals if source conditions have not changed. Whenever this form is submitted, it should be accompanied by an Emission Point Description Form (APC-22) for each stack or emission point within the source.

If any of the information requested is considered confidential, two applications should be submitted. One application clearly marked to indicate that it contains confidential information which is not to be made public and another application which does not contain the confidential information which can be placed in our general files. Emission data requested on the Emission Point Description Form (APC-22) normally cannot be treated as confidential by the Division. Please contact the APC Division if there are any questions concerning confidentiality of information.

- Line 1.-** The right-hand portions of the first two lines are intended for APC Division use only.
- Line 2.-** Emission source number should be the same code as entered in item 5 of the permit application form (APC-20). Also list the Standard Industrial Classification Code (SIC) for the source if known.
- Line 4.-** Normal operation should reflect the schedule when any or all of the equipment covered by this application is in operation. Operation at less than normal load, such as boilers operating on an idle, stand-by basis should be included in the operating time. Days/year need to be completed only if operation is so limited that it cannot be adequately described by days/week and weeks/year.
- Line 5.-** Percent annual throughput should reflect the approximate seasonal nature of the process. If the operation is not seasonal, enter 25% for each.
- Line 6.-** Indicate type of source: process with no in-process fuel, process with in-process fuel, or a fuel burning source. Complete remainder of form accordingly. An Emission Point Description Form (APC 22) should also be completed for each stack or non-stack pollutant emission point included in this source.
- Line 7.-** Indicate if the source operates in a continuous or batch type mode. If operation is batch type, indicate normal time required to process a batch and the number of batches, or fraction thereof, processed in a normal 24 hour period.

(OVER)

- Line 8.-** This is the list of materials that will be used to determine the process weight rate for this source. Input rates are established as follows:
- a. For continuous or long-run, steady-state operations, it is the material input weight for the entire period of continuous operation or for a typical portion thereof divided by the number of hours of such period or portion thereof.
 - b. For cyclical or batch type operation, it is the material input weight for a period which covers a complete or an integral number of cycles divided by the hours of actual process operation during such period.
 - c. All inputs should be listed separately however it is not expected or desired that an ultimate chemical analysis be given for process inputs. Names such as wood chips, limestone, or clay are adequate identifications.
 - d. The process flow diagram should clearly represent the process emission source covered by the application. All emission points within the source should be shown and identified. If a site has more than one process emission source, a flow diagram showing all of the process emission sources at the site should also be attached. The overall flow diagram needs to be included only once and does not need to be included with subsequent applications unless substantial changes have been made.

Line 9.- A separate form should be completed for each boiler. Show identifying number or other unique identification used for the boiler in question. All fuel burning stacks at the site should be identified by number or other suitable code. Enter the identifying number or code for the stack serving the boiler. Show type of firing: hand, underfeed stoker, spreader stoker, chain grate stoker, pulverized fuel-dry bottom, pulverized fuel-wet bottom, oil burner, gas burner, combination oil-gas burner, etc. Use comment space, item number 13 if additional space is needed.

Show boiler capacity in rated output horsepower, and/or rated burner input capacity in millions of BTU/hr. If these values cannot be determined, capacity can be expressed in other units such as pounds per hour steam produced, or the square feet of heating surface, etc., as long as the units used are clearly specified.

List the boiler serial number, approximate date of construction (installation) and, if applicable, the date of the most recent modification. Explain any modification in item 13.

Line 10.- Complete this table for all fuels used by the boiler described in item number 9, or process described in item 3. Include primary and all standby fuels so source will have permitted authority to use such fuels. If a source is designed to use a standby fuel but very little or none is normally used, enter the design rate for such fuels under hourly usage and indicate negligible annual usage.

Line 14.- Unsigned and/or undated applications will not be processed.